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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42–R359.4. Approval expires 12–31–60.
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Wir	dow Rock
Allottes	Navajo
	14-20-603-370

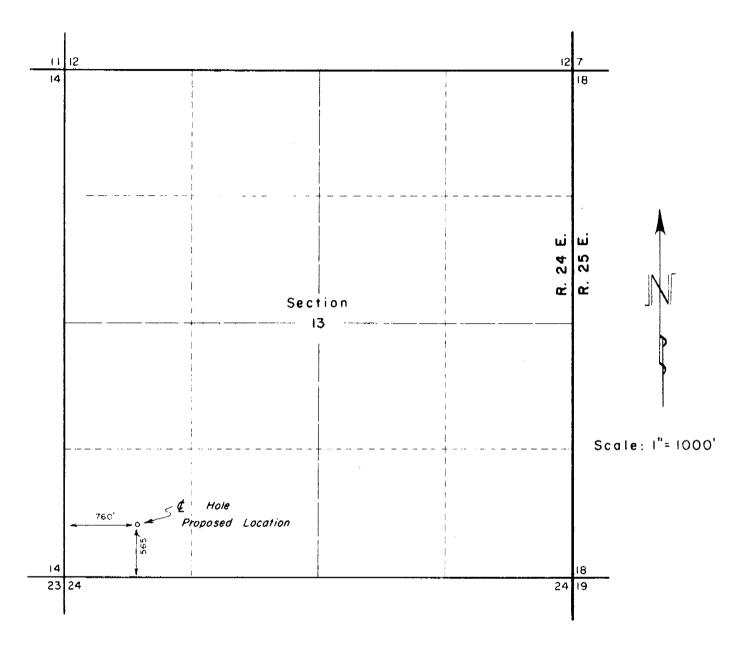
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NOTICE OF INTENTION TO CHANGE P	LANS		REPORT OF SHOOTING OR ACI	
NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL O	OR REPAIR WELL	SUBSEQUENT	REPORT OF REDRILLING OR RE	EPAIR
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR A	ALTER CASING	SUPPLEMENTA	ARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	WELL			
(indicat	re above by Check I	MARK NATURE OF REPORT	, notice, or other data)	
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Title Engineer





### CERTIFICATE OF SURVEY



### WELL LOCATION: The Superior Oil Co. - Navajo "E" No. 14-13

Located 565 feet North of the South line and 760 feet East of the West line of Section 13. Township 41 South Ronge 24 East Salt Lake Meridian

San Juan County, Utah

Existing ground elevation determined at 4562 feet.

certify the above plat represents a survey ry supervision and is accurate to the

Registered Land Surveyor State of Urah (No 2307)

E. M. CLARK & ASSOCIATES Duro go, Colorado January 13, 1959

#### February 6, 1959

Superior Oil Company P. O. Box 276 Cortes, Colorado

Attention: D. D. Kingman, Engineer

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo E 14-13, which is to be located 565 feet from the south line and 760 feet from the west line of Section 13, Township 41 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

cc: Phil McGrath, Dist. Eng. U.S.G.S. Farmington, New Mexico

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U.S. LAND OFFICE SANTA FC

SERIAL NUMBER 14-20-603-370

LEASE OR PERMIT TO PROSPECT NAVA 10

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

						s P.O. Box 27	•	•	
Lessor or Tract Navajo. E					Field	White Mesa	State	Utal	<b>1</b>
Well N	o. 14-13	Sec13_ 7	г. <b>413</b> R	. <b>24E</b> Me	ridian 3	<b>L</b> Co	unty <b>\$</b> .	au Ju	<b>22</b>
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so far a	as can be de	etermined fr	rom all av		$\operatorname{cords}$ . $\operatorname{igned}$	1. 1. 1	mana	a	
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	from53		•			from	to	)	***********
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No. 1,	from					from	to	)	
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- · · · · ,					SING RECOI			-	
Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perfo	rated	Th
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						10	5490	5496	PRINTING OFFICE
				NAIC AN	D OFFICE	NC PECOPP	5500	5510	
		<del>-</del>	MODL	JING AN	D CEMENT	NG RECORD	<del></del>		
Size casing	Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	Ar	nount of m	ud used
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Adapters—	-Material			1		ECORD		
Size	Shell used	Explosive			ntity	Date	Depth shot	Depth cleaned out
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ROBUTATION



DALLAS, TEXAS POST OFFICE BOX 10185

March 19, 1959

Dallas: RI~2-2421

Midland: MU-2-5522

ox-4-5256

Conroe: PL-6-4232

Farmington, New Mexico:

DA-5-6817 DA-5-8476

The Superior Oil Company Post Office Box 276 Cortez, Colorado

Subject: Temperature Survey

Navajo "E" No. 14-13 Well

White Mesa Field San Juan County, Utah Our file No. 5-347 T

#### Gentlemen:

On March 14, 1959, a temperature survey was made in subject well to determine the top of cement.

The data are shown in both tabular and graphical form on the following page of this report.

It is always a pleasure to be of service to you. Please do not hesitate to call upon us whenever we can serve you again.

Very truly,

DENNIS OWENS COMPANY

Farrest Tefteller

FT:mhAttachment



Page	1of	11
File _	5-347 1	1

DALLAS, TEXAS

	Company THE WHI	SUPERIOR OIL TE MESA	COMPANY	_ Lease _CountyS _Test Date	IAVAJO "E" SAN JUAN IARCH 14, 1959	Well No. 14- State UTAH	13
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H : 3000	3770 368 3990 4112 4220 4237	104.5 104.5 105.5 106.5 132					
E E T 4000	4342 4464 4598 4710 4816	127 132.5 130 127.5 134.5		6		TED 31 CenceT	
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TEMPERATURE: OF

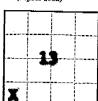
F E E T



Budget Bureau No. 42-R359.4. Approval expires 12-31-60.

Indian Agency ....

(SUBMIT IN TRIPLICATE)



### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

	N TO DRILL			
			REPORT OF WATER SHUT-OFF.	
	N TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING	
	N TO TEST WATER SHUT-OFF.		REPORT OF ALTERING CASING	
	N TO REDRILL OR REPAIR WE		REPORT OF REDRILLING OR REPAIR	
	N TO SHOOT OR ACIDIZE  N TO PULL OR ALTER CASING.	1 11	REPORT OF ABANDONMENT.	
NOTICE OF INTENTION		SUPPLEMENT	ARY WELL HISTORY	
	TO ADANDON HELL			
NOTE	NDIGHTE ABOTE BY C	CK MARK NATURE OF REPORT	T. NOTICE. OR OTHER DATA)	
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W Sec 16 (14 Sec. and Sec.		/Roses	<u>SL</u>	
bite Hess	(2 11 12.)		(Meridian)	
(Field)		(County or Subdivision)	Viah	
		e sea level is 4572	(State or Territory)	
tate names of and expe	ected depths to objective sand ing point		athe of annual and the second	g jobs, cement-
mpleted:	March 20, 19	59		
mpleted: .D.:	, , , , , , , , , , , , , , , , , , ,		.D.: 5532'	
mpleted: D.:	March 20, 19 5565' 8-5/8" 24# # 54" 14# & 15		± 0 1224' w/056	w/300 wy.
sing:	March 20, 19 5565' 8-5/8" 24# a 54" 14# & 15 Top of e	P.B.T urface pipe se .50f production ement @ 4237'	t @ 1224' w/956 sam n string wet @ 5565' by temperature survi	w/300
Ling:	March 20, 19 5565' 8-5/8" 24# a 54" 14# & 15 Top of e	P.B.T writer pipe se .50f production commant @ 4237	t @ 1224' w/956 sam n string wet @ 5565'	w/300
I understand that this	March 20, 19  5565'  8-5/8' 246 a  54' 146 & 15  Top of c	P.B.T writer pipe se .50f production commant @ 4237'	t @ 1224' w/956 sam n string wet @ 5565' by temperature survi	w/300
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# NOT FOR PUBLIC INFORMATION

Electric Los Tops:

De Chelly 2432 Paradox Shale 5350 Lower Boundary Butte 5364 Organ Rock 2632\* (-792)4372° Chimney Rock 5519 Hermose 5206\* **Upper Boundary Butte** Total Depth 5565

Perferations:

3422-47', 3464-73', 3479-86', 3490-96', 5500-10'.

Drill Stem Tests:

Treatments: (Perfs as above.)

Acid Job #1: 600 gallons Dowell Breakdeon acid.

Maximum Pressure 3500#/1500#.

Acid Job #2: 8,600 gallons retarded acid in two equal stages,

using one 300 gallen temperary plug.

Maximum proseure 3700#/2000#.

Tubing: 24' hang @ 5511'.

Initial Production:

Flowed 435.51 barrels in 8 hours.

Gravity 40.5°, Cut 0.8%, 5005/06, 3/4" to 24/64" chokes.

1306.53 BPD rate.

Jun 8- 231	UN ED STATES SUBMET IN TRIP	Tit*   Norm Approved. Punger Bureau No. 62 R1624.
May 1468)	DEPARTMENT OF THE INTERIOR (Office Instructions)  GEOLOGICAL SURVEY	5. LEANS DESIGNATION AND SERIAL NO.
<del>//                                   </del>	SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not us	se this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT"—" for such proposals.)	Navajo
		7. UNIT AGREEMENT NAME
10.15 N. 15.00 A	NELL OTHER	McElmo Creek Unit
1400 00 3 MAZZ	rior Oil Company	(Naya: 5' 14-1-
THE SUDER		9. WELL NO.
P. O. Dra	awer 'G', Cortez, Colorado 81321	#F-24
. LECATION OF W See also space At surface	ELL (Report location clearly and in accordance with any State requirements.*  17 below.)	McElmo Creek Field  11. Sec., T., E., M., of BLK, AND SURVEY OR ABEA
565' FSL	% 760' FWL, Section 13, T41S, R24E SLM	SW SW Sec. 13, T415, R24
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
		San Juan   Utah
<b>6.</b>	Check Appropriate Box To Indicate Nature of Notice, Report	
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER		REPAIRING WELL
FRACTURE TRE	On 1 3777/1/1	V
SHOOT OR ACI RUPAIR WELL	CHANCE PLANS (Other)	
(Ottor)	Completion or 1	results of multiple completion on Well Recompletion Report and Log form.)
17. pass RESE PROPE proposed we nent to this	OSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent ock. If well is directionally drilled, give subsurface locations and measured and true work.) *	t dates, including estimated date of starting any severtical depths for all markers and zones perti-
1/25/73	Treated all perfs 5422-5510' with 8,000 gallons with temporary diverting agents between stages. vacuum immediately.	28% acid in three stages Max pressure 1700 psi. On
	Production prior to workover 50 BO, O BWPD.	
	Production 3/5/73 - 38 BO, 0 BWPD	

OGC/nh

D. D. Kingman
(This space for Federal or State office use)

\*See Instructions on Roverse Side

cc: USGS, State, Franques, Mosley, Hurlbut, WIO, File

DATE \_\_

### **Mobil Oil Corporation**

PIO BOX 5444 DENVER, COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

FEBOI

Attention: Ms. Dianne Nielson, Director

DIVISION OF UL GAS & MINING

RECEIVED

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985 John Corporation began acting on behalf of The superior University as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444

Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577

-- RON Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

Environmental & Regulatory Manager - West

Enclosure

## **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

CNE/rd CNE8661

R. D. Baker Environmental

Regulatory Manager

# WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEX SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	Well Name	СВИЖТУ	STATI	E SEC TWASHP RNG	WELL A TYPE T AFT NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NC ELHO CREEK	F-13	SAW JUAN	IJŢ	SW NW 12-415-24E	PROD OP 43-037-20184	1 14-20-603-5447		96-004190
	F-20	SAN JUAN	UT	SW SW 12-415-24E	PROD OP 43-637-15707	14-20-603-5450		96-904199
	F-21	SAN JUAN	UT	NW NW 13-418-24E	COMP 43-037-31063	14-20-603-370		ýa-39 <b>4190</b>
	F-22	SAN JUAN	UT	SW NW 13-415-24E	PROD OP 43-037-15947	14-20-603-370		96-004190
	F-23	SAN JUAN	UT	NW SW 13-415-24E	PROD OF 43-037-31031	14-20-603-370		96-094199
	F-24	SAN JUAN	UT	SW SW 13-418-24E	PROD CP 43-637-15948	14-20-603-370		96-064198
	F-25	MAUL MAZ	UT	NW NW 24-418-24E	CSMP 43-037-31032	14-20-603-370		76-994179
	F-26	SAN JUAN	UT	SW NW 24-415-24E	PROD OP 43-037-15949	14-20-603-370		96-064196
	F15A	NAUL MAZ	UT	NW SW 01-413-24E	INJ OP 43-037-31149	14-20-603-4032		<b>96</b> -004190
	G-11	SAN JUAN	ŲΤ	NE SW 36-408-24E	PROD OP 43-037-30376	14-20-0603-6146		96-004190
	G-12	KAUL MAZ	IJΤ	SE SW 36-40S-24E	PROD OP 43-037-15618	14-20-0603-6146		96-034190
	G-13	SAN JUAN	UT	NE NW 01-415-24E	PROD OP 43-037-30363	14-20-603-4032		96-004190
	6-14	SAN JUAN	บา	SE NW 01-418-24E	PROD OP 43-037-16143	14-20-603-4632		96-08419)
	G-15	MAUL MAZ	UT	SE SW 01-418-24E	PROD OP 43-037-16144	14-20-603-4032		96-004190
	G-17	SAN JUAN	UT	HE NU 12-418-24E	PROD OP 43-037-30378	14-20-603-4039		96-004190
	G-18	MAUL MAZ	UT	SE NW 12-418-24E	INJ OP 43-037-15494	14-20-603-4039		<b>96-</b> 004190
	G-18B	MAUL MAZ	IJΤ	NW NE 12-415-24E	PROD OP 43-037-30399	14-20-603-4039		96-004190
	6-19	MAUL MAZ	UT	NE SW 12-415-24E	INJ OP 43-037-05532	14-20-603-5450		96-004190
	G-20	SAN JUAN	UT	SE SW 12-418-24E	COMP 43-037-31188	14-20-603-5450		96-004190
	G-21	SAN JUAN	UT	NE NW 13-415-24E	INJ SI 43-037-16347	14-20-603-370		96-004190
	G-21A	SAN JUAN	UT	NE NW 13-415-24E	INJ OP 43-037-30974	14-20-693-370		96-004190
	G-22	SAN JUAN	UT	NE NW 13-415-24E	FROD TA 43-037-31204	14-20-603-370		96-004190
	G-23	SAN_JUAN	ប្រ	NE SW 13-415-24E	INJ OP 43-037-16348	14-20-603-370		96-004190
	G-24	SAN JUAN	UT	SE SW 13-413-246	FROD OF 43-037-31008	14-20-603-370		95-064190
	G-25	SAN JUAN	UT	HE NW 24-418-24E	INJ OP 43-037-16349	14-20-603-370		<b>96</b> -004190
	H-11	MAUL MAZ	UT	NW SE 36-403-248	INJ OP 43-037-05739	14-20-0603-6145		96-004190
	H-12	MAUL NAZ	υT	SW SE 36-403-24E	PROD 0P 43-037-30360	14-20-0603-6145		96-004190
	H-13	SAN JUAN	UΤ	NW NE 01-415-24E	INJ SP 43-037-05768	14-20-603-4032		96-004190
	H-14	SAN JUAN	UT	SW-NE 01-415-24E	PROD 0P 43-037-30362	14-20-603-4032		96-004190
	H-15	SAN JUAN	UT	NW SE 01-418-24E	INJ CP 43-037-05666	14-20-603-4039		96-004199

## THE INTERIOR (Other In BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-370

Form approved.

6. IF INDIAN. ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	<b>REPORTS</b>	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposits.)	DLAVAN
OIL X CAS WELL OTHER	7. UNIT AGREEMENT HAME MCELMO CREEK
MOBIL OIL CORPORATION	8. PARM OR LRADE NAME
F. O. DRAWER 'G', CORTEZ, CO 81321	9. WELL NO. F-24
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	10. FIELD AND POOL, OR WILDCAT GREATER ANETH
565' FSL, 760' FWL	11. SRC., T., B., M., OR RLK. AND SURVEY OR AREA
	Sec 13,T415,R24E
14. PERNIT NO.   15. BLEVATIONS (Show whether DF, BT, GR, etc.)  15. BLEVATIONS (Show whether DF, BT, GR, etc.)  16. PERNIT NO.   15. BLEVATIONS (Show whether DF, BT, GR, etc.)	SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

EST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL	
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDON*	! -
Other)   Change Plans (Other)   (Other)   (Other)   (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

McElmo Creek Unit F-24 has been shut in as non-commercial. last test showed no inflow. We request approval to place the well on a temprarily abandoned status as is pending evaluation of future deposition.

**AUG** 04 1986

DIVISION OF OIL GAS & MINING

Man		
81GNED - SIGNED - SIG	TITLE Sr Staff Op Engr	DATE7/31/86
(This space for reterm or State office use)		
APPROVED BY	TITLE	DATE

Note to well records staff:

The attached document requests a well status of tamp. aban.
For the referenced well. Because of the differences between DOGM well status categories and those defined by the BLM or other agencies and because of the various reasons operators choose to categorize wells in certain ways, we should neither acknowledge this well status nor require any other information from the operator. The well status which will be shown in DOGM records (well file, turnaround document, etc.) is <u>Shut - in</u>. If additional information or verification of this well status is necessary, please contact me or R.J. before initiating any written or verbal contact with the operator.

John Baza

wember 1983)  UNITED STATES  **COTTON**  *	Expires August 31, 1985
rmerly 9-331) DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-370
BUREAU OF AND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Nava; 012904
	7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	Mc Elmo Creek .
AME OF OPERATOR	8. FARM OR LEASE NAME
Mobil Dil Corporation	
ADDRESS OF OPERATOR  C C C C C C C C C C C C C C C C C C C	9. WHILL NO.
7. 9. 11. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	- Anoth
At surface	11. SEC., T., R., M., OR BLK. AND
565' FSL , 760' FWL	SURVEY OR AREA
	Sec. 13, T415, R241
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
3-037-159-18 GL: 4561' DF: 4571'	San Juan Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Date
NOTICE OF INTENTION TO:	THAT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOUT OR ACIDIZE SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (Note: Report results	of multiple completion on Well
The second of course was corrected to the second se	letion Report and Log form.) including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	nl depths for all markers and zones perti-
Mc Elmo Creek Unit F-24 was gra	nted temporary
Mc Elmo Creek onto	1 1-6
abandonment status effective a request approval to place the well long-term shot-in status. An extense wells future vertulness	15/86. We
abancion	
request approval to place the atti	
test - in status. An ex	aluation
long-term sice	is pending.
of the wells tuture usefulness	s person /
of the	
	entre. De la companya de la
	The state of the s
JAN 28 1987	An angular of the second of th
	$(x_i, x_i) = (x_i, x_i) + (x_$
DIVISION OF	
OIL. GAS & MIN	INC)
I hereby certify that the foregoing is true and correct	1/21/27
SIGNED - Heicke THE Engineer	DATE //21/8/
,	
(This space for Vederal or State office use)	
(This space for Federal or State office use)	
APPROVED BY TITLE	TED THE STATE
APPROVED BY TITLE ACCEPTOON OF APPROVAL, IF ANY:	TED BY THE STATE
APPROVED BY TITLE ACCEPTOON OF APPROVAL, IF ANY:	ITAH DIVISION OF
APPROVED BY TITLE ACCEPTOON OF APPROVAL, IF ANY:	TED BY THE STATE  TAH DIVISION OF  GAS, AND MINING  1-28-87

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department on agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

Serial So.

MAVAJO

14-29-603-370

6. If Indian, Allottee or Tribe Name

# OFFICE STATES DEPARTMENT OF THE INTERIOR DOTAGE OF LAD MARAGEMENT

#### SUEDRY NOTICES AND REPORTS OF WELLS

2. Hame of Operator HOBIL OIL CORPORATION  3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 81321  4. Location of Hell  565' FSL, 760' FWL  14. Permit No. 15. Elevations (1	MAR U 6 1989 OIL, GAS & MINING W, 17, CB)	12. County, Pari	e Name UNIT  ol, or Wildcat  F  r BLK and ea  , 7415, R24E
43-037-15948 DT:4571' GL		SAN JUAN	UTAR
16. CHECH APPROPRIATE BOX TO  Hotice of Intention To:  Test Water Shut-off /_/ Pull or Alter Fracture Treat /_/ Multiple Composition of Acidise /_/ Abandon *  Repair Well /_/ Change Plans (Other)  EXTENSION ON LONG TERM SHOT-IN STATUS	r Casing /_/ Water Shu plete /_/ Fracture ' /_/ Shooting/	sequent Report of: t-off /_/ Rep Treatment /_/ Alt Acidizing /_/ Aba	airing Well // ering Casing //
17. Describe Proposed or Completed Operations, including estimated date of straubsurface locations and measured and Hobil Oil requests further extension fover the past year did not affect this economical producer as the CO2 flood of the Bureau of Land Hanagement.	arting any proposed work. true vertical depths for a for the Long Term Shut-In a s well. Additional time w expands. Hobil will perfor	If well is directionall markers and zone status of this well.	mally drilled, give pertiment to this work) * Flood development luate this well as an
18. I hereby certify that the foregoing	is true and correct		
Signed: T. W. McPher T.W. Hepurson	Title: INCINIE		
(This space for Federal or State office us APPROVED BY	se)		

Title 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-370

6. If Indian, Allottee or Tribe Name

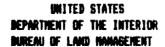
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Oil Well /X/ Gas Well /_/ Other:</li> </ol>	7. Unit Agreement Name MCELMD CREEK
2. Name of Operator	8. Farm or Lease Name
MOBIL OIL CORPORATION	EI TOIM OF COORD HOME
3. Address of Operator	9. Well No.
P. O. DRAWER G, CORTEZ, CO. 81321	F-24
4. Location of Well	10. Field and Pool, or Wildcat GREATER ANETH
565' FSL, 760' FWL	11. Sec. T,R,M or BLK and
	Survey or Area
43-037-15948	SW SW SEC 13, T41S, R24E
14. Permit No. 15. Elevations (DF, RT, GR) DF:4571' GL:4561'	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE Notice of Intention To: Test Water Shut-off // Pull or Alter Casing //	Subsequent Report of: Water Shut-off /_/ Repairing Well /_/
Fracture Treat /_/ Multiple Complete /_/ Shoot or Acidize /_/ Abandon \$ /_/ Repair Well /_/ Change Plans /_/ (Other) /_/	Shooting/Acidizing /_/ Abandonment \$ /_/
Repair Well /_/ Change Plans /_/	(Other) /X/
(Other) /_/	ESULTS FROM CASING INTEGRITY TEST PERFORMED ON 4/22/88
17. Describe Proposed or Completed Operations (Clearly staincluding estimated date of starting any proposed work. If locations and measured and true vertical depths for all mar	te all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface
INITIAL PRESSURE ON TUBING/CASING ANNULUS = 0 PSI. MINUTES. PRESSURE AT END OF 15 MINUTES = 1050 PSI.	PRESSURED UP ON ANNULUS TO 1050 PSI. HELD FOR 15
18. I hereby certify that the foregoing is true and corre	ect
Signed: T.W. McPherson Title	
(This space for Federal or State office use) APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	
Title 18 U.S.C. Section 1001, makes it a crime for any per	son knowingly and willfully to make to any

department or agency of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.



#### SUMBRY NOTICES AND REPORTS ON WELLS

1. Oil Well /X/ Gas Well /_/ Other:	7. Unit Agreement Name MCELMO CREEK
2. Name of Operator MOBIL DIL CORPORATION	8. Farm or Lease Name Sow
3. Address of Operator	9. Hell No. 43-037-15948 F-24
P. O. DRAWER G, CORTEZ, CO. 81321	F-24 45-05/-15/
4. Location of Well	10. Field and Pool, or Wildcat BREATER AMETH
565' FSL, 760' FML	11. Sec. T,R,M or BLK and Survey or Area SM SW SEC 13, T415, R24E
14. Permit No. 15. Elevations (DF, RT, GR) DF:4571' GL:4561'	12. County, Parish 13. State SAN JUAN UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NA	•
Notice of Intention To:	Subsequent Report of:
Test Water Shut-off /_/ Pull or Alter Casing /_/ Fracture Treat /_/ Multiple Complete /_/	
Shoot or Acidize /_/ Abandon \$ /_	
Repair Well /_/ Change Plans /_	(Other) /_/
(Other) /X	/ (NOTE: Report results of multiple completion on
EXTENSION ON LTS1 STATUS OF F-24	Well Completion or Recompletion Report and Log Form.)
including estimated date of starting any proposed worl locations and measured and true vertical depths for all Previous LTSI status was pending CO2 expansion to make	Il markers and zone pertinent to this work) \$ e F-24 an economical producer. Currently, the CO2 intent is to hold this well until the CO2 expansion is
18. I hereby certify that the foregoing is true and o	correct Title: <u>ENGINEER</u> Date: <u>02/25/88</u>
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE: DATE:

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-370

6. If Indian, Allottee or Tribe Name

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3150-5 (November 1983) (Formally 9-331)	DEPARTMENT	STATES OF INTERIOR ED NARAGENEST	Submit Original & 6 Copies
frommerty a cost,	POLINE VE LE	an #110419191	5. Lease Designation & Serial No. Unit 96-804190
	SSUDRY-BOTICES A	ud reports of tells	6. Indian, Allottee Tribe Hame  Havaio Tribal
1. Oil Well [X] Gas Well [	1 Other		7. Unit Agreement Name  McKlmo Creek
2. Mame Of Operator  MOBIL OIL CORPORATION	APR 0	2 1990 🖳	8. Farm or Lease Hame McElmo Creek Unit
3. Address Of Operator P.O. DRAWER G. COPTEZ, CO.	BISZI DIVERK OIL BAS E	hi op	9. Nell No. F-24
4. Location of Well		4 (2011) 1886 (A	10. Field & Pool, or Wildcat Greater Aneth
565' FSL, 760' 1	- 60		11. Sec., 1., 1., Jac 13 T415 R24
14. Permit Number _ 43 - 03 9 - 15 9 48	I 15. Elevation I カデ: 457/	GL: 4561	12. County I 13. State San Juan I Btah
16. Check Approp. Notice of Intention To		of Notice, Report, or Other	
Test Water Shut-off [] Pu Fracture Treat [] Hu Shoot or Acidize [] Ab	ll or Alter Casing [ ] ltiple Complete [ ] andon [ ]	Water Shut-off Practure Treatment Shooting or Acidizing	[ ] Repairing Well [ ] [ ] Altering Casing [ ] [ ] Abandonment [ ]
Repair Well [] Character C	ange Plans []	OTERS	[]
Mobil requests an extension of the injection distribution system and implemented to determine extent to implementation of CO2 flooding.	e shut-in/TA'd status of thi total upgrade of the water o down-hole reconditioning f	injection system. Evaluation injection and to determine	on of each well is being ne strategies for sequential
projected to be done within one to			OIL AND LUD
			DRN
			1- JRB
			DTS SLS
Mobil Exploration and Producing U.	. S. Inc. as agent for Mobil	Oil Corporation	3-TAS   3- MICROFILM /
18. I hereby certify that the fore	egoing information is true a	nd correect.	H- FILE
Signed C. J. Benally	F. Berall	Title Sr. Enviro	nmental Engineer Date 3/30/90
Approved By			Date

Conditions of Approval If Any:

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-370

Do not use this form for proposals to dr	AND REPORTS ON WELLS  III or to deepen or reentry to a different reservoir.  R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation MCELMO CREEK
1. Type of Well Oil Gas Well Other  2. Name of Operator MOBIL OIL CORPORATION		8. Well Name and No.  F-24  9. API Well No. Scu
3. Address and Telephone No.  P.O. BOX 633 MIDLAND, TX 79702  4. Location of Well (Footage, Sec., T., R., M., or Survey Do	(915) 688-2585	43-037-15948  10. Field and Pool, or Exploratory Area GREATER ANETH
565'FSL, 760'FWL Sec.		11. County or Parish, State SAN JUAN, UT
	s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION  Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other SI/TA EXTENSION	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Low form)
MOBIL REQUESTS AN EXTENSION OF THE	Il pertinent details, and give pertinent dates, including estimated date of startineal depths for all markers and zones pertinent to this work.)*  SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL I	ig any proposed work. If well is directionally drilled S IN THE FINAL PHASE OF THE

OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed Shulon SHIRLEY TODD	Title _	They are the constant of the c	Date 2-25-91
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title _		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-370

6. If Indian, Allottee or Tribe Name

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

NAVAJO TRIBAL

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation MCELMO CREEK	
1. Type of Well    X   Oil		8. Well Name and No.  F-24  9. API Well No.  43-037 _ 15948  10. Field and Pool, or Exploratory Area  GREATER ANETH  11. County or Parish, State	
	s) TO INDICATE NATURE OF NOTICE, REPO	SAN JUAN, UTAH	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other SI/TA EXTENSION	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drule give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS AN EXTENSION OF THE SHUT—IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD—WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN—HOLE RECONDITIONING FOR INJECTION.

REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

ACCEPTED BY THE STATE

OF GRAPH STATE

2-21-97

MAN AMERICAN

MAN AMERIC

FEB 2 0 1992

ON VISION OF ONLYAR RIVER THE

14. I hereby certify that the foregoing is true and correct  Signed SHIRLEY TODD	Title ENVIRONMENTAL & REGULATORY TECH	DateFEB. 17, 1992
(This space for Federal or State office use)	Title	Date
Approved by	7,00	Mark — — — — — — — — — — — — — — — — — — —

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Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-370

6. If Indian, Allottee or Tribe Name

N/	 JO T	RIBAL	
If		, Agreemen	Design

		MOETMO CUEEK OMI
1. Type of Well    X Oil   Gas   Other		8. Well Name and No.
2. Name of Operator		F-24
MOBIL OIL CORPORATION		
		9. API Well No.
3. Address and Telephone No.		43-037-15948
P O BOX 633 MIDLAND, TX 7970	2 (915) 688–2585	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Su 565' FSL, 760' FWL SEC. 13, T	rvey Description)	GREATER ANETH
565° FSL, 760° FWL SEC. 13, T	41S, R24E	11. County or Parish, State
		SAN JUAN, UTAH
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	)N
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	, Living Casing	Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS AN EXTENSION ON THE SHUT-IN/TA'D STATUS OF THIS WELL. A DETERMINATION OF THIS WELL WILL BE MADE AFTER THE EVALUATION OF THE WORKOVER ON WELL G-23.

Other SI/TA EXTENSION



Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

DIVISION OF OIL GAS & MINING

A I have by carries that the foresteen in the and county		
4. I hereby certify that the foregoing is true and correct  Signed Shirly Godd SHIRLEY TODD	Title ENGINEERING TECHNICIAN	Date 1-27-93
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

X Subsequent Report

Final Abandonment Notice

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED
<b>Budget Burn</b>	enu No.	1004-0135
Expires:	March	31, 1993

5. Lease Designation and Serial No. 14-20-603-370

**New Construction** 

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals **NAVAJO TRIBAL** 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE MCELMO CREEK UNIT 1. Type of Well X Oil Well Other 8. Well Name and No. F-24 2. Name of Operator MOBIL OIL CORPORATION 9. API Well No. 3. Address and Telephone No 43-037-15948 (915) 688-2585 P O BOX 633 MIDLAND, TX 79702 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) 565' FSL, 760' FWL SEC. 13, T41S, R24E GREATER ANETH 11. County or Parish, State SAN JUAN, UTAH 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans

Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL REQUESTS AN EXTENSION ON THE SHUT-IN/TA'D STATUS OF THIS WELL. A DETERMINATION OF THIS WELL WILL BE MADE AFTER THE EVALUATION OF THE WORKOVER ON WELL G-23.

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other SI/TA EXTENSION

CCQ | 2 \* \*

4. I hereby certify that the foregoing is true and correct		
Signed Shuley dodd SHIRLEY TODD	Title ENGINEERING TECHNICIAN	Date 1-27-93
(This space for Federal or State office use)	Title	Date
Approved by	I title	Date

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Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

## Expires: March 31, 1993 5. Lease Designation and Serial No.

14-20-603-370

Water Shut-Off

Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NAVAJO TRIBAL 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE MCELMO CREEK UNIT 1. Type of Well X Well 8. Well Name and No. F-24 2. Name of Operator MOBIL EXPLORATION & PRODUCING U.S. INC. 9. API Well No. 43-037-15948 3. Address and Telephone No. (915) 688-2585 10. Field and Pool, or Exploratory Area P O BOX 633 MIDLAND, TX 79702 **GREATER ANETH** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 565' FSL, 760' FWL SEC. 13, T41S, R24E 11. County or Parish, State SAN JUAN, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report

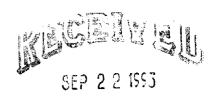
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Casing Repair

Altering Casing

SEE ATTACHMENTS

Final Abandonment Notice



DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Signed Shully add SHIRLEY TODD	Title ENV. & REG. TECHNICIAN	Date 9-16-93
(This space for Federal or State office use)		
Approved by	Title	Date

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#### McElmo Creek Unit F-24 Uneconomical Well

#### PLUG AND ABANDONMENT PROCEDURE

NOTE: Any revisions to the following procedure are subject to Mobil and BLM approval.

- Notify Mark Kelley with the Bureau of Land Management at 505/599-8900 at least 48 hours prior to plugging the well. Document date/time BLM is notified and also document the date/time that BLM representative is on location.
- MI workover rig. Load well with lease water. NU and PT BOP's. Release Baker R-3 packer and FOH standing 2-7/8". 6.5 1b/ft J-55 EUE 8rd tubing in derrick. RIH with 4-3/4" bit without nozzles, casing scraper for 5-1/2", 14 lb/ft casing and bulldog bailer on 2-7/8" tubing and CO to 5515'. POH. RU wireline unit. RIH with cement retainer on wireline and set at 5106' EL. FOH. RD wireline unit. RIH with star-quide stinger and 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" tubing. Sting into cement retainer and pressure test backside to  $200~\mathrm{psi}$  and monitor. Establish an injection rate of 1-2BPM using lease water. Mix and pump 5 bbls fresh water spacer, 111 cu ft of class B 15.6 ppg neat cement. 5 bbls of fresh water spacer. Displace cement to cement retainer using lease water. Do not exceed 2000 psi surface injection pressure. Pull out of cement retainer and reverse out hole to 9 ppg fresh water mud having a minimum viscosity of 50 sec/qt containing a minimum of 15 lbs/bbl of sodium bentonite and a nonfermenting polymer.
- 3. PU to 4472' and spot 28 cu ft of class B 15.6 ppg neat cement from 4472'-4272'. Pull out of cement plug at less than 30 ft/min. WOC.
- 4. Tag top of cement plug with tubing string. Cement too must be above 4322'. Spot additional cement as necessary. POH laying down all but 1420' of 2-7/8" tubing string.
- 5. RIH with Servco K-mill or equivalent for 5-1/2". 14 lb/ft casing and drill collars as necessary on 2-7/8" tubing string. Cut casing at 1420' and mill 1 ft to confirm cut. POH laving down all but 900' of 2-7/8" tuibng string. Spear and recover 5-1/2". 14 lb/ft casing. If 5-1/2" casing string was recovered Go To Step No. 7.

- 6. If 5-1/2" casing string is cut but cannot be recovered. RIH with cement retainer on 500' of 2-3/8" CS Hydril tubing and 2-7/8" tubing string and set at 1370'. PT backside to 200 psi and monitor. Establish injection rate of 1-2 BPM using 9 ppg mud taking returns on 5-1/2" casing annulus. Mix and pump 553 cu ft of class B 15.6 ppg neat cement (includes 100 percent excess as required by BLM) and displace cement to cement retainer. Note: If get good uncontaminated cement returns, the pumping of cement can be discontinued. Pull out of cement retainer and reverse out with 9 ppg mud. POH and lay down drag block setting tool. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" tubing string to top of cement retainer at 1370'. Fill hole with class B 15.6 ppg neat cement in 400' stages, laying down tubing string while POH. Calculated volume required to fill hole is 188 cu ft. Transport tubing to Mobil's Aneth field pipe yard. Go To Step No. 8.
- 7. RIH with 500' of 2-3/8" CS Hydril tailpipe on 2-7/8" tubing string to 1420'. Fill hole from 1420' to surface with class 8 15.6 ppg neat cement in 400' stages, laying down tubing string while POH. Calculated volume required to fill hole is 472 cu ft. Transport tubing to Mobil's Aneth field pipe yard.
- 8. If top of casing strings are above ground level, cut off casing strings at ground level. Top off all casing annuli with cement. Use 1" spagetti string if necessary to spot cement. Weld on a 1/4" steel plate having a 1/4" weep hole. Steel plate should cover all casing strings and have the following information welded to the top of the plate:

Mobil E&P U.S., Inc. McElmo Creek Unit #F-24 Navajo Tribal Lease 14-20-603-370 565' FSL, 760' FWL Sec. 13 - T415 - R24E San Juan Co., Utah

9. RDMO workover rig. Haul off salvaged equipment and clean location. Notify Shirley Todd with Mobil at 918/688-2585 when work is completed so that a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5) can be filed with the Bureau of Land Management.

Mobil Operations Engineer: Sean S. Murphy
Office Phone: 303/565-2208
Home Phone: 303/564-9423

### ENGINEERS CALCULATION STET

## McElmo Creek Unit # F-24

<u> </u>	748	JOB OR AUTH, NO.
LOCATION S65' FSL, 760' FWL Sec.	13-T415-R24E	PAGE
SUBJECT Plug and Aba	DATE 8/Sept 193	
LEASE 14-20-603-370	sy S.S. Murphy	
	EXISTING-	
KB 4572'		
GL 4561'		
_ ~	7	
	7	
~~~		
eque		
	d	
T 60/2/24 + 12 1 = 2	7             8	-% , 24# J-55 Csg at
Top of Chihle at ± 1320'	-	224' cut'd w/956 sxs
		o surface
•	2-	76", 6.5# J-55 EUE
	Qr.	1 Thg.
		- · -J
		c at 4237' (Temp. Log)
		2 41 4227 ( 7 7)
1	3     =	
Top of Hermosa at 4372	#   E	
4 F3 mc \	7     -	
Top of Ismay at 5206	711	
Baker R-3 PKR at 5322'-		
•	<u> </u>	PERFS
	₹ 542°	2-5447', 5464-5473'
	<del>-</del> ≢ <u></u>	1-5486', 5440-5496'
	王 5500	-5510' W/45PF
	T	
Hole Size: 7-1/8"	5-/2	" 14/15.5# J-55 Csg
••••	PBTD 5532'	565' cmt'd w/300 sxs
	TD 5565'	

### ENGINEERS CALCULATION ET

## McElmo Creek Unit # F-24

- API # 43-037-15948	JOB OR AUTH, NO.
LOCATION SGS' FSL, 760' FWL Sec. 13-T415-R24E	PAGE
SUBJECT Plug and Abandon	DATE 8/Sept / 93
LEASE 14-20-603-370	er S.S. Murphy
KB 4572'	
GL 4561'	- Class B Cement
	Plug 0-14201
	8-% 24# J-55 Csg at
Top of Chinle at ± 1320'	1224' cmt'd w/956 sxs
7	to surface
5-,	1/2" Casing out and recovered
at	14201
9 PPG Mud	
	oc at 4237' (Temp. Log)
~ · · · · · · · · ·	
Toc4272'	Class B Cement Plug 4272'-4472' (200)
Top of Hermosa at 4372	4272'- 4472' (200)
24 -	coment Retainer at
9 PPG Mud	Cement Retainer at 5106'
Top of Ismay at 5206	
	PERFS (SQZD)
Class B Cement Plug	
5106'- 5510'	122-5447', 5464-5473'
5106	179-5486', 5490-5496'
	00-5510' W/45PF
Hole Size: 7-78"	-1/2", 14/15.5# J-55 Csg
at	5565' cmt'd w/300 sxs

TD 5565'

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR

#### FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. 14-20-603-370 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NAVAJO TRIBAL Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE MCELMO CREEK UNIT 1. Type of Well 8. Well Name and No. X Oil Well F-24 2. Name of Operator MOBIL EXPLORATION & PRODUCING U.S. INC. 9. API Well No. 43-037-1994 3. Address and Telephone No. (915) 688-2585 10. Field and Pool, or Exploratory Area P.O. BOX 633, MIDLAND TX 79702 **GREATER ANETH** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 565' FSL. 760' FWL SEC. 13, T41S, R24E SAN JUAN, UTAH CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair X Final Abandonment Notice Conversion to Injection Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 10/19 RON SNOW ON LOCATION - SET CIBP AT 5330' - SPOT 30 SX CLASS B 1.18 YIELD, 15.6#/GAL AT 5330 (261') -24 SX CLASS B CMT PLUT AT 4472' (207') - PERF W/4 SPF 1418 - 1420' 10/20 RON SNOW ON LOCATION -- RET AT 1370' -- PUMP 375 SX CLASS B CMT -- DISPLACE 388' BELOW RET INTO ANNULUS TO SURFACE - LEAVE 400' ON RET - SPOT 46 SX CLASS B CMTAT 970' (400') INSIDE CSG - SPOT 43 SX CLASS B CMT AT 570 (370') - SHOOT SQZ HOLES AT 200' - PUMP 70 SX CLASS B TO TOP OUT ANNULUS AND CSG CUT OFF CSG, WELD ON PLATE, EXTENSION, & SURFACE INFORMATION PLATE NOV 2 5 1993 DIVISION CA OIL. GAS & MINING 14. I hereby certify that the foregoing is true and correct (This space for Federal or State office use) Date Title 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

### UNID STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

					5. Lease Serial No	0.
SU	NDRY NOTICES AND RE	PORTS ON	WELLS		See Listing	
Do not use this form for proposals to drill or to Abandoned well. Use Form 3160-3 (APD) for suc				n Is.	6. If Indian, Allot NAVAJO TRI	tee or Tribe Name BAL
					7. If Unit or CA//	Agreement, Name and/or No.
SUBNITINT	RIPLICATE - Other Instru	ictions on <b>n</b>	verse si	da .	Mc Elmo Creel	
1. Type of Well  Oil Well Gas Well	☐ Other				8. Well Name and See Listing	i No.
2. Name of Operator					9. API Well No.	
Mobil Producing TX & NI *Mobil Exploration & Prod		MPTM			See Listing	
3a. Address P.O. Box 4358, Houston, T		713-43	ne No. <i>(inc</i> 1-1022	lude area code)	10. Field and Pool, or Exploratory Area Greater Aneth	
4. Location of Well (Footage, Se See Listing	c., T.,R.,M., or Survey Descriptio	n)			11. County or Pari San Juan, UT.	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATUE	E OF NOTICE	REPORT OR O	THER DATA
TYPE OF SUBMISSION				E OF ACTION	tar OK1, OKO	TILLENDATA
	☐ Acidize [	Deepen		☐ Production (Sta	rt/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing [	Fracture Tre	at	□ Reciamation		☐ Well Integrity
Subsequent Report     ■	Casing Repair	☐ New Constr	uction	Recomplete		☐ Other
Final Abandonment Notice	☐ Change Plans	Plug and Al	andon	☐ Temporarily Al	·-	<b></b>
☐ Final Abandonment Podce	<u> </u>	☐ Plug Back		☐ Water Disposal		-
13. Describe Proposed or Complet		=	cluding est	_		and approximate duration
Mobil Exploration & F Producing North Ameri were presented to Ms. I Well # B-15, Sec 02-T4 Well # F-26, Sec 13-T4 Well # I-16, Sec 01-T4 Well # C-16, Sec 02-T4 Well # O-12, Sec 32-T4 Well # Q-12, Sec 32-T4 Well # S-20, Sec 09-T4 Well # S-21, Sec 16-T4 Well # V-16, Sec 03-T4 Well # U-09, Sec 33,T4  Additionally, MCU J-2 Conditions of Approval	ng completion of the involved oping has been completed. Final Abas determined that the site is ready producing US Inc. as agentica Inc has finished final straylor, BIA, on October 1S-R24E, Lease # 14-20-6 1S-R24E, Lease # 14-20-6 1S-R24E, Lease # 14-20-6 1S-R24E, Lease # 14-20-6 0S-R25E, Lease # 14-20-6 1S-R25E, Lease #	andonment Notice for Mobil seeding on the 25, 2000. 503-6508, Al 503-370, API 503-372, API 503-359, API 503-2057, AI 603-2057, AI 603-2	PI # 43-03 PI # 43-03 PI # 43-03 PI # 43-03 PI # 43-03 I # 43-03	ing Texas & New ing P&A Well loss of the second of the sec	Mexico Inc. & cations. The tag  D TAT We, ediation site)  iation site) OIL, 5502 was also red tags were als	Mobil Exploration & gs from the Seed Bags  CEIVED  NOV 0 2 2000  DIVISION OF GAS AND MINING
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)			lesson II		_:_1:_4	
Mark Del Pico			Title K	Regulatory Spe	Cialist	
Signature M Del Pier				0/31/2000		
THIS SPACE FOR FEDERA				ATERO) PRICER BE	<b>1</b> 3	
Approved By						
Conditions of approval, if any, are	attached. Approval of this not	tice does not	Title			Date
warrant or certify that the applicant holds legal or equitable title to those rights in						
the subject lease which would entitle the applicant to conduct operations thereon.						

U.S. West P.O. Box 4358 Houston, Texas 77210-4358

## ExonMobil Production

October 24, 2000

U.S. Department of the Interior Bureau of Indian Affairs Shiprock Agency P.O. Box 3538 Shiprock, NM 87420

> McElmo Creek Unit Reclamation at P&A Sites

Dear Ms. Taylor,

Please find attached seed tags for the following well sites, which have been seeded in accordance with Plug & Abandon operations:

Well # B-15, Sec 02-T41S-R24E, API # 43-037-16340 Well # F-26, Sec 13-T41S-R24E, API # 43-037-15949 Well # I-16, Sec 12-T41S-R24E, API # 43-037-30365 Well # C-16, Sec 02-T41S-R24E, API # 43-037-16266

Well # O-12, Sec 32-T40S-R25E, API # 43-037-16371 (old remediation site)

Well # Q-12, Sec 32-T40S-R25E, API # 43-037-16371

Well # S-20, Sec 09-T41S-R25E, API # 43-037-15979

Well # S-21, Sec 16-T41S-R25E, API # 43-037-30398

Well # V-16, Sec 03-T41S-R25E, API # 43-037-31183

Well # U-09, Sec 33,T40S-R25E, API # 43-037-31122 (remediation site)

If you have questions or need more information, please contact me at 713-431-1022. Thank your for your assistance in this matter.

Sincerely,

Mark Del Pico

W. Della

**US West Producing / Permitting** 

RECEIVED

MOV 0 2 2000

DIVISION OF OIL, GAS AND MINING

ExxonMobil Production Company U.S. West P.O. Box 4358 Houston, Texas 77210-4358

## ExonMobil Production

October 30, 2000

U.S. Department of the Interior Bureau of Indian Affairs Shiprock Agency P.O. Box 3538 Shiprock, NM 87420

McElmo Creek Unit J-27

Dear Ms. Taylor,

Per Sundry Notice dated 5/4/2000 on the McElmo Creek J-27, we have completed final P&A work described in Sundry and re-seeded per BIA instructions. The seed tags were turned over to Linda Taylor on October 25, 2000.

If you have questions or need more information, please contact me at 713-431-1022. Thank your for your assistance in this matter.

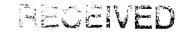
Sincerely,

Mark Del Pico

M. Del Pon.

**US West Producing / Permitting** 

BIA-P&Aseeding1.doc



MOV 0 2 2000

DIVISION OF OIL, GAS AND MINING

## DEPARTMENT OF T BUREAU OF LAND MA

#### SUNDRY NOTICES AND R

Form 3160-5 (August 1999)  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					C	ORM APPROVED OMB No. 1004-0135 res November 30, 2000	
SUNDRY NOTICES AND REPORTS ON W					See Listing	below	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  Abandoned well. Use Form 3160-3 (APD) for such proposals.					NAVAJO T		
SUBMITINT	RIPLICATE - Other ins	tructions on rev	erse sid	3	7. If Unit or C McElmo Cr	A/Agreement, Name and/or No. eek Unit	
Type of Well	☐ Other				8. Well Name and No. See Listing below		
2. Name of Operator  Mobil Producing TX & N					9. API Well N See Listing	lo.	
*Mobil Exploration & Proc 3a. Address	lucing US Inc as agent f		a Na Grah	de area code)	IO Field and I	Deal or Frederic	
P.O. Box 4358, Houston, T	X 77210-4358	713-431		de dred code)	Greater And	Pool, or Exploratory Area eth	
4. Location of Well (Footage, Se See Listing below	c., T.R.M., or Survey Descrip	otion)			11. County or San Juan, 1		
12. CHECK APF	ROPRIATE BOX(ES)	TO INDICATE	NATURI	OF NOTICE, F	REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION				OF ACTION			
☐ Notice of Intent	Acidize	Deepen -		☐ Production (Sta	rt/Resume)	☐ Water Shut-Off	
	Alter Casing	☐ Fracture Trea		☐ Reclamation		Well Integrity	
Subsequent Report	Casing Repair	☐ New Constru		Recomplete		Other Final Clearance	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Aba ☐ Plug Back	ındon	☐ Temporarily At		, , , , , , , , , , , , , , , , , , ,	
Producing North Amer  1) McElmo Creek T-0 2) McElmo Creek T-0 3) McElmo Creek R-0 4) McElmo Creek F-2 5) McElmo Creek F-2 7) McElmo Creek F-2 8) McElmo Creek W- 9) McElmo Creek W- 10) McElmo Creek V- 11) McElmo Creek L-2 12) McElmo Creek K-2	s determined that the site is re	gent for Mobil 1 earance on the feL, Sec. 21 T4 FEL, Sec. 28 T4 FWL, Sec. 13 T5 FWL, Sec. 13 T5 FWL, Sec. 10 T6 FWL, Sec. 10 T6 FEL, Sec. 19 T6 FWL, Sec. 19 T	Producing ollowing 40S-R25E 40S-R25E 40S-R25E 41S-R24E 41S-R24E 41S-R25E 41S-R25E 41S-R25E 41S-R25E	Texas & New Abandoned well Abandoned well L, Lease # 14-20 L, Lease # 14-2	Mexico Inc. Is as listed in 1-603-2048A; 1-603-2048A; 1-603-2057; 1-603-370; 1-603-2057; 1-603-2057; 1-603-2057; 1-603-2057; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-264; 1-603-2	& Mobil Exploration & Letter 3160 (07200):  -4/3-037-16376 -4/3-037-16333 -4/3-037-16453 4/3-037-16465 4/3-037-16466 4/3-037-16466 4/3-037-16466 4/3-037-16466 4/3-037-16466	
14. I hereby certify that the foregon Name (Printed/Typed)	ing is true and correct						
MARK DEL PICO			Title Regulatory Specialist				
Signature W. Del Pin			Date 11/16/00				
	THIS SPACE	FOR FEDERA	L OR ST.	TE OFFICE US	E		

Signature THIS SPACE Title Date Conditions of approval, if any, are attached. Approval of this notice does not Office warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



### UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB No. 1004-0135
F! NI

Expires November 30, 2000	
5. Lease Serial No.	
See Listing Below	
6. If Indian, Allottee or Tribe Name	
NAVAJO TRIBAL	

Abandon	ed well. Use Form 3160-3 (	(APD) for such p	roposals.		MAVAJOIN			
	२८( <i>०:५</i> ४=ः <b>०</b> १७७)				McElmo Cree			
1. Type of Well  ⊠ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. See Listing Below		
						9. API Well No.		
2. Name of Operator  Mobil Producing TX & NM	Inc.*	> (DT) (			See Listing P			
*Mobil Exploration & Produ	cing US Inc. as agent for	MPIM	N. 2. 1. I.		10 Field and De	ool, or Exploratory Area		
P.O. Box 4358, Houston, TX 77210-4358 713-431-								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
See Listing Below			San Juan, Ul					
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE C	F NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION				F ACTION	hard/D aguera)	Water Shut-Off		
	☐ Acidize	☐ Deepen	L	Production (S	arv Kesume)	_		
☐ Notice of Intent	Alter Casing	Fracture Treat	_	Reclamation		☐ Well Integrity ☐ Other Bond Release		
☐ Subsequent Report	Casing Repair	☐ New Constru		Recomplete		M Odici Bolid Release		
	Change Plans	☐ Plug and Aba	ndon [	Temporarily A	Abandon			
13. Describe Proposed or Complete	Convert to Injection	☐ Plug Back		•				
AND DOND DELEAS	HE SUBJECT LOCATION AND AN AMERICAN AND AN AMERICAN AND AN AMERICAN AND AMERICAN AND AMERICAN	ONS HAVE E E MOBIL EX Y FURTHER LI  Sec. 21 T C, Sec. 28 T C, Sec. 33 T C, Sec. 13 T C, Sec. 03 T C, Sec. 03 T C, Sec. 19	EEN REC	Lease #14 Lease #14	20-603-2048A 20-603-2048A 20-603-2048A 20-603-2057 -20-603-370 -20-603-370 -20-603-2057 -20-603-2057 -20-603-2057 -20-603-2057 -20-603-2057	ADY FOR INSPECTION INC. AS AGENT FOR DREMOVE THEM FROM  - 43-039-16396  - 43-039-16334  - 43-039-16/53  - 43-039-16/53  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60  - 43-039-16/60		
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct							
Cathy Higginbotham	Title Sta	itle Staff Administrative Assistant						
and	Higginbothan	М э	Date 1/1	0/01				
Signature COUNTY	STATE OF THE SERVICE	FOR SUDJER	ANGERS (B) FREST (B)	HE OKA (CIE)	198			
a comment of managers and animalistic contains the	Parameter State Control of the Contr			m room a der markeden de	Mangagan (1997) - 2 may 200 2 de Santon (1996) e la mandal de la manda	Date		
Approved By		notice does not	Title					
Conditions of approval, if any, a warrant or certify that the application the subject lease which would entit	nt holds legal or equitable title	to those rights in	Office					
the subject lease which would enti	ne me abbueaut to conduct obe	A GALONIS WICHCOM.				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.